

Docket No.: A.22-05-029

Exhibit No.: CalCCA-02

Date: October 6, 2022

Sponsor/Witness: Kolnowski, Vega, Gilbert, Stanley (PG&E)

EXHIBIT CALCCA-02
PG&E'S DATA RESPONSES TO CALCCA
6.01 – 6.04

October 6, 2022

PACIFIC GAS AND ELECTRIC COMPANY
Energy Resource Recovery Account 2023 Forecast
Application 22-05-029
Data Response

PG&E Data Request No.:	CalCCA_006-Q001		
PG&E File Name:	ERRA-2023-Forecast_DR_CalCCA_006-Q001		
Request Date:	September 29, 2022	Requester DR No.:	006
Date Sent:	October 3, 2022	Requesting Party:	California Community Choice Association
PG&E Witness:	Ben Kolnowski / Angelia Vega	Requester:	Nikhil Vijaykar

QUESTION 001

Referring to PG&E Rebuttal Testimony at 8:9-10: Admit or deny that PCIA charges based on forecasted net market costs may not materialize in the test year. If deny, please explain why.

ANSWER 001

PG&E agrees that PCIA charges based on forecast net market costs (Portfolio Cost less the Market Value of Portfolio based on the calculation from the CPUC authorized Market Price Benchmark) may not materialize in the test year. As outlined in PG&E Rebuttal Testimony at 7:1-13, the Portfolio Allocation Balancing Account (PABA) will accumulate amounts based on *actual* recorded costs and realized market revenues during the test year. For a scenario where the cumulative forecast indifference Amount is negative for certain vintages, PG&E would propose to set the forecast component of the PCIA rate attributed to the cumulative Indifference Amount to zero which PG&E interprets to be consistent with Finding of Fact 20 and Conclusion of Law 21 from Decision 18-10-019. In the 2023 test-year, actual amounts for each vintage would be tracked in PABA and any overcollection would be returned to customers the following year based on actual recorded costs and realized market revenues.

PACIFIC GAS AND ELECTRIC COMPANY
Energy Resource Recovery Account 2023 Forecast
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PG&E Data Request No.:	CalCCA_006-Q002		
PG&E File Name:	ERRA-2023-Forecast_DR_CalCCA_006-Q002		
Request Date:	September 29, 2022	Requester DR No.:	006
Date Sent:	October 3, 2022	Requesting Party:	California Community Choice Association
PG&E Witness:	Mia Gilbert	Requester:	Nikhil Vijaykar

QUESTION 002

Referring to PG&E Rebuttal Testimony at 11:14-16: Please explain how a double count of the SFGO GRC revenue requirement would occur when the 2023 GRC final decision is implemented.

ANSWER 002

The credit provided to customers in the 2023 ERRA Forecast is to account for the 2020 GRC plus attrition revenue requirement utilized to set rates on January 1, 2023, being inclusive of the San Francisco General Office (SFGO) GRC revenue requirement.

However, the proposed 2023 GRC revenue requirements exclude any revenue requirements associated with the SFGO. Therefore, in Rebuttal Testimony, PG&E proposes that the Commission authorize PG&E to remove any SFGO revenue requirement (RRQ) credit adopted in a final decision in the instant application, A.22-05-029, upon the implementation of the 2023 GRC in rates. At such time that PG&E's 2023 GRC is implemented, any SFGO RRQ credit in the gain on sale ordered in a final decision in this proceeding to ERRA and PABA is no longer required because the 2023 GRC revenue requirement does not include RRQ for SFGO.

PACIFIC GAS AND ELECTRIC COMPANY
Energy Resource Recovery Account 2023 Forecast
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PG&E Data Request No.:	CalCCA_006-Q003		
PG&E File Name:	ERRA-2023-Forecast_DR_CalCCA_006-Q003		
Request Date:	September 29, 2022	Requester DR No.:	006
Date Sent:	October 3, 2022	Requesting Party:	California Community Choice Association
PG&E Witness:	Mia Gilbert	Requester:	Nikhil Vijaykar

QUESTION 003

Referring to PG&E Rebuttal Testimony at 11:17-21: Please explain why PG&E's proposed adjustment to add back the SFGO GRC revenue requirement credit is needed, given that rates from PG&E's 2023 GRC will not be implemented on January 1, 2023.

ANSWER 003

Please see PG&E's response to Question 2 of this data request.

PACIFIC GAS AND ELECTRIC COMPANY
Energy Resource Recovery Account 2023 Forecast
Application 22-05-029
Data Response

PG&E Data Request No.:	CalCCA_006-Q004		
PG&E File Name:	ERRA-2023-Forecast_DR_CalCCA_006-Q004		
Request Date:	September 29, 2022	Requester DR No.:	006
Date Sent:	October 3, 2022	Requesting Party:	California Community Choice Association
PG&E Witness:	Mia Gilbert / Ryan Stanley	Requester:	Nikhil Vijaykar

QUESTION 004

Referring to PG&E Rebuttal Testimony at 11:17-21: Please confirm that PG&E records its authorized GRC revenue requirement to the PABA on a monthly basis. If confirmed, please explain:

- a. What will be the basis for GRC revenue requirement recorded to PABA prior to implementation of the 2023 GRC?
- b. Whether an adjustment to PABA will be required to remove SFGO GRC revenue requirement recorded to PABA during 2023 prior to a final decision in PG&E's 2023 GRC.

ANSWER 004

PG&E confirms that it records its authorized GRC revenue requirement to the ERRA and PABA on a monthly basis, and responds to each subpart as follows:

- a. Prior to the implementation of the 2023 GRC, PG&E expects to record in ERRA and PABA the D.20-12-005 authorized electric generation revenue requirement (2020 GRC, plus 2021 and 2022 attrition). This includes the authorized revenue requirement (RRQ) associated with the San Francisco General Office (SFGO).
- b. PG&E clarifies its proposed ERRA and PABA adjustments in 2023 to address the sale of its SFGO headquarters:
 - Prior to the implementation of the 2023 GRC, PG&E expects to include the 2023 portion of SFGO RRQ reduction in the gain on sale of SFGO credit of approximately \$17 million¹ in both PABA and ERRA.
 - Upon the implementation of the 2023 GRC, PG&E would debit the authorized generation portion of the 2023 GRC revenue requirement in both ERRA and PABA. Because the SFGO RRQ would not be included in the

¹ The \$17 million SFGO O&M is the 2023 amortized electric generation amount authorized in D.21-08-027.

authorized 2023 GRC revenue requirement, PG&E would accordingly exclude the SFGO RRQ from the gain on sale of SFGO credit.