

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Direct Access OIR SB 237**  
**Rulemaking 19-03-009**  
**Data Response**

PG&E Data Request No.:	CalCCA_003-Q01		
PG&E File Name:	DirectAccessOIR-SB-237_DR_CalCCA_003-Q01		
Request Date:	May 1, 2019	Requester DR No.:	003
Date Sent:	May 8, 2019	Requesting Party:	California Community Choice Association
PG&E Witness:		Requester:	Elizabeth Kelly

**QUESTION 01 – UPDATED WAITLIST CLEARING FIGURES**

Please provide the aggregated GWh (rounded to the nearest GWh) by LSE of the load PG&E expects to clear off the 2019 Waitlist under the Phase 1 Increase as set forth in the Proposed Decision issued on April 29, 2019.

**ANSWER 01**

PG&E estimates that it will have a new direct access allowance of 937 GWh based upon proposed Overall DA Load Cap of 10,457 GWh for 2019 and its total direct access load of 9,695 GWh as of March 2019.

PG&E is providing the aggregated GWh (rounded to the nearest GWh) by Load Serving Entity (LSE) of the load PG&E expects to clear off the waitlist. In the table below, PG&E used a total allocation of 925 GWh as the total load of the next customer on the 2019 Wait List would cause PG&E to exceed the Overall DA Load Cap of 10,457 GWh.

LOAD SERVING ENTITY	LOAD (GWh)
Clean Power San Francisco	31
East Bay Clean Energy	188
King City Community Power ***	0
Monterey Bay Community Power	41
MCE Clean Energy	60
Peninsula Clean Energy	16
Pioneer Community Energy ***	0
Redwood Coast Energy ***	0
Sonoma Clean Power	25
San Jose Clean Energy	43
Silicon Valley Clean Energy	21
Valley Clean Energy Authority ***	0
PG&E	492
<b>Total:</b>	925

\*\*\* Note: The total GWh for King City Community Power, Pioneer Community Energy, Redwood Coast Energy and Valley Clean Energy Authority shows as zero (0) per the 15/15 rule adopted by the CPUC. PG&E believes this is more appropriate than aggregating the load with another CCA provider.